

xyz sample



Model: mtu 10V1600 DS500 (Qty 1) Sizing: Meets requirements

For:

9/8/2021

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Vern Booth

United States of America

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Project Overview									
Voltage		277/480V		Fuel Type	Diesel				
Frequency 60 Hz			Rating Type	Standby	Standby				
Phase		Three Phase		Site Elevation	152 m (50	00 ft)			
Product Type		Standard		Ambient Temperature[8]	40°C (104°F)				
				Permitted Back Pressure	50 mbar ((20.1 in. H₂O)			
			Load A	Analysis Summary					
Peak kVA	746.1		Running kVA	357.1 Load	Factor % 6	5.6			
Peak kW	327.9		Running kW[6]	327.9					
			Running PF	0.92					
Generator Set Details									
Generator Set M	1odel	mtu 10V1600 DS500 (Qty 1) Nameplate kW Rating			500				
Alternator Model		572RSL4027 w	/ PMG	Rated P.F.	0.8				
Temperature Ris	se	130°C		Site kW Rating[7]	500				
Engine Model	Engine Model 3D 10V1600G80S EPA Stationary EMERG T2 (40CFR60) Air charge air cooling 1800rpm TD								
		Block Loa	d Transient Respo	nse[3]	Alternator Motor Starting[2]				
Load Change		FDip	VDip	Recovery Times	VDip	SkVA			
0-25 %		1.6%	4%	0.7s	10%	630			
0-50 %		3.1%	7.6%	1.4s	20%	1260			
0-75 %	0-75 %		12.5%	1.9s	30%	1890			
0-100 %		10.5%	20.4%	2.6s	35%	2205			
		7	Technical Data at 1	00% Nameplate Rated Load[1]					
Make		MTU		Governor	Electronic	: Isochronous (ADEC)			
Model	Model mtu 10V1600 DS500 (Qty 1)		Cooling Pkg Ambient Rating	2°F)					
Aspiration TurboCharged		Cooling Pkg Airflow	642 m³/m	nin (22672 ft³/min)					
Cylinder Configu	Cylinder Configuration 10-V		Heat Rejection to Coolant	13364 BTU/min)					
Displacement 17.5 L (1068 in ³)		Heat Rejection to CAC	6711 BTU/min)						
Displacement		Rated RPM 1,800			Heat Rejection to Fuel 4.6 kW (262 B				
•		1,800		Heat Rejection to Fuel	4.6 kW (2	62 BTU/min)			
•	on	1,800 125.3 L/hr (33.	1 gal/hr)	Heat Rejection to Fuel Heat Radiated to Ambient	-	62 BTU/min) 333 BTU/min)			
Rated RPM		•	-	•	-	333 BTU/min)			

- 1. Based on standard conditions of 77 °F, 1000 ft. elevation, 0.5" H₂O intake restriction. Exhaust Flow Rate is evaluated using Stack Temperature.
- 2. Based on instantaneous voltage dip as defined per NEMA MG-1.
- **3**. Recovery time is based on steady state recovery of voltage. This information is based on average performance, and should not be considered a guarantee. Results may vary based on production tolerances and site conditions. Consult Rolls-Royce Solutions America Inc. for further information regarding transients.
- 4. NA = Not Applicable 5. CF = Consult Factory 6. The average running load on diesel engines should not be less than 30% of rated power.
- 7. Site kW Rating is the maximum sustainable kW at the project site conditions. Note that the Starting kW can be higher.
- 8. Engine intake air temperature is based on ambient temperature. Additional installation preheat is not considered for calculated derate performance.

Disclaimer/Explanation: All information provided in this program is provided for information purposes only and does not constitute a legal contract between Rolls-Royce Solutions America Inc. and any person(s) or entity unless otherwise specified.

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Project Overview								
Voltage	277/480V	Fuel Type	Diesel					
Frequency	60 Hz	Rating Type	Standby					
Phase	Three Phase	Site Elevation	152 m (500 ft)					
Temperature Rise	130°C	Ambient Temperature	40°C (104°F)					
External Static Pressure	N/A	Permitted Back Pressure	50 mbar (20.1 in. H₂O)					

External Stat	ic Pressure N/A		Pern	H₂O)						
Step	Load Description	Qty	SkW	SkVA	SPF	RkW	RkVA	RPF	VDIP[3]	FDIP[3]
1 - Legally									9.8%	3.1%
Required	LR - Miscellaneous	_	50.0	53.0		5 2.2	5 2.0			
	Permitted V-Dip: 30%	1	53.2	53.2	1	53.2	53.2	1		
	Nonlinear: No									
	Supply Fan									
	Permitted V-Dip: 30%									
	Nonlinear: No	2	59.5	119	0.5	16.8	19.5	0.86		
	Starting Method: Across the line 100%									
	HP: 10									
	Elevator									
	Permitted V-Dip: 30%									
	Nonlinear: No	1	72.89	208.25	0.35	29	33.3	0.87		
	Starting Method: Across the line 100%									
	HP: 35									
	Elevator									
	Permitted V-Dip: 30%									
	Nonlinear: No	1	63.22	150.54	0.42	21.2	24.4	0.87		
	Starting Method: Across the line 100%									
	HP: 25.3									
	1 - Legally Required Loads Total		248.81	500.91	0.5	120.2	126.1	0.95		
	Project Total at 1 - Legally				0.5					
	Required		248.81	500.91		120.2	126.1	0.95		
2 - Optional									1.9%	0.6%
	Sewer Ejection									
	Permitted V-Dip: 30%	2	12.25	10	0.65	2	2.7	0.70		
	Nonlinear: No Starting Method: Across the line 100%	2	12.35	19	0.65	2	2.7	0.72		
	HP: 1									
	Sump pump									
	Permitted V-Dip: 30%	^	24.25		0.55	F 2	c =	0.0		
	Nonlinear: No	2	31.35	57	0.55	5.3	6.7	0.8		
	Starting Method: Across the line 100% HP: 3									
	2 - Optional Loads Total		43.7	75.89	0.58	7.3	9.4	0.78		
	Project Total at 2 - Optional		163.85	192.19		127.4		0.94		
3 - Fire Pump									11.1%	1.7%
	Three Phase Fire Pump									
	Permitted V-Dip: 15%									
	Nonlinear: No	1	133.64	668.19	0.2	200.5	222.7	0.9		
	Starting Method: Solid State Starter (SSS)									
I	HP: 250									

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Project Ove	rview
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Voltage 277/480V **Fuel Type** Diesel Frequency 60 Hz **Rating Type** Standby Three Phase 152 m (500 ft) Phase **Site Elevation** 130°C Temperature Rise **Ambient Temperature** 40°C (104°F)

External Static Pressure N/A Permitted Back Pressure 50 mbar (20.1 in. H₂O)

Step	Load Description	Qty	SkW	SkVA	SPF	RkW	RkVA	RPF	VDIP[3]	FDIP[3]
	3 - Fire Pump Loads Total		133.64	668.19	0.2	200.5	222.7	0.9		
	Project Total at 3 - Fire Pump		261.08	746.14		327.9	357.1	0.92		

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NOTES 9/8/2021

REVIEW

Sizing of the generator is the responsibility of the "engineer of record." Data input is based on limited information provided by others. This report is accurate based on that input. Input data and the results of this report must be reviewed and approved by the responsible engineering firm. Collicutt Energy is not an engineering firm and takes no responsibility for the results provided.

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